UNITED STATES OF AMERICA DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

AMOCO ENERGY TRADING CORPORATION) FE DOCKET NO. 93-137-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT NATURAL GAS FROM MEXICO

DOE/FE ORDER NO. 911

I. DESCRIPTION OF REQUEST

On December 2, 1993, Amoco Energy Trading Corporation

(Amoco) filed an application with the Office of Fossil Energy of
the Department of Energy (DOE), under section 3 of the Natural

Gas Act (NGA)1/ and DOE Delegation Order Nos. 0204-111 and

0204-127, for blanket authorization to import up to 220 Bcf of natural gas from Mexico over a two-year term beginning on the date of first delivery. Amoco, a Delaware corporation with its principal place of business in Houston, Texas, is a wholly-owned subsidiary of Amoco Production Company. Amoco will import the gas under short-term and spot market transactions. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING ____

The application filed by Amoco has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the importation of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Amoco to import natural gas from Mexico, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and,

^{1/ 15} U.S.C. 717b.

therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Amoco Energy Trading Corporation (Amoco) is authorized to import from Mexico, at any point on the international border, up to 220 Bcf of natural gas over a two-year term beginning on the date of first delivery.
- B. Within two weeks after deliveries begin, Amoco shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import delivery of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports authorized by this Order, Amoco shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports of natural gas have been made. If no imports have been made, a report of "no activity" for that calendar quarter must be filed. If imports occur, Amoco must report total monthly volumes in Mcf and the average purchase price of gas per MMBtu at the international border. The reports shall also provide the details of each import transaction, including: (1) the name of the seller(s); (2) the name of the purchaser(s); (3) the estimated or

actual duration of the agreement(s); (4) the name of the U.S. transporter(s); (5) the point(s) of entry; (6) the geographic market(s) served; (7) whether sales are being made on an interruptible or firm basis; and, if applicable, (8) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.

D. The first quarterly report required by Ordering

Paragraph C of this Order is due not later than April 30, 1994,

and should cover the period from the date of this Order until the

end of the first calendar quarter, March 31, 1994.

Issued in Washington, D.C., on January 13, 1994.

Anthony T. Como

Anthony J. Como Director Office of Coal & Electricity Office of Fuels Programs Office of Fossil Energy